Electricity transmission

Electricity losses and supply in 2021

| Branch | Total supply, million kWh | Net supply, | Electricity losses | |
|----------------|------------------------------|-------------|--------------------|---------------|
| | | million kWh | million kWh | million kWh |
| Permenergo | 17,226 | 15,844 | 1,382 | 8.02% |
| Sverdlovenergo | 29,559 | 28,217 | 1,342 | 4.54% |
| Chelyabenergo | 17,095 | 15,606 | 1,489 | 8.71% |
| IDGC of Urals | 63,880 | 59,667 | 4,213 | 6.59 % |

* Net supply to consumers and regional grid operators at the boundaries of operational responsibility.

In 2021, the Company's net supply to consumers and regional grid operators at the boundaries of operational responsibility area amounted to 59,667 million kWh (+2,070 million kWh or +3.59%), if compared to 57,597 million kWh transmission metrics of 2020, due to the rise of consumption of large consumers.

Electricity losses in 2020-2021

| Branch | 2020 | | 2021 | |
|----------------|-------------|------|-------------|---------------|
| | million kWh | % | million kWh | % |
| Permenergo | 1,398 | 8.54 | 1,382 | 8.02% |
| Sverdlovenergo | 1,339 | 4.73 | 1,342 | 4.54% |
| Chelyabenergo | 1,437 | 8.82 | 1,489 | 8.71% |
| IDGC of Urals | 4,174 | 6.85 | 4,213 | 6.59 % |

Company's customers* as of 31.12.2021

| Branch | Corporates | Individuals |
|----------------|------------|-------------|
| Permenergo | 28,919 | 754,806 |
| Sverdlovenergo | 13,145 | 442,608 |
| Chelyabenergo | 36,464 | 1,058,324 |
| IDGC of Urals | 78,528 | 2,255,738 |

* Incl. transfer of individuals living in apartment buildings to building-level meters.

Consumption breakdown, thousand kW

| Customers | Permenergo | Sverdlovenergo | Chelyabenergo |
|---|------------|----------------|---------------|
| Industrial consumers | 4,892,391 | 8,907,690 | 4,810,965 |
| Transportation | 1,354,406 | 2,468,020 | 1,490,205 |
| Oil and gas pipe lines | 2,210,434 | 303,085 | 310,691 |
| Agriculture and food industry | 172,552 | 170,051 | 332,763 |
| Non-industrial consumers | 1,295,807 | 1,060,796 | 3,160,432 |
| Federal (municipal) organizations and other budget-funded consumers | 863,871 | 166,364 | 542,579 |
| Residents and the like | 2,304,889 | 1,716,415 | 2,722,657 |
| Regional grid operators | 2,750,106 | 13,424,304 | 2,235,830 |
| Total | 15,844,457 | 28,216,725 | 15,606,122 |

Additional (non-tariff services)

In 2021, to promote additional (non-tariff) services the Company:

- Defined a HQ unit, liable for general arrangement and coordination of activities related to additional (non-tariff) services, created Sales and Commercial Departments.
- Revised the Regulations on additional (non-tariff) services (incl. responsibility matrix).
- · Formed unified approach to prices and composition of additional services.
- Initiated modification of Company's information systems in terms of contract-by-contract treatment and management control.
- Disclosed information on additional (non-tariff) services on its official web-site, incl. e-forms of applications.
- Analyzed the market in terms of additional (non-tariff) services and prospective launch of new services.
- Formed detailed plans on promotion of additional services and sales targets (in light of the formation of the Sales Section).
- Arranged and conducted workshops and trainings on efficient sales and promotion technologies, feat. external experts.
- Analyzed existing business processes related to rendering and development of additional (non-tariff) services, optimized schemes and regulations on the business processes, factoring in the Regulations on rendering additional (non-tariff) services.
- Implemented simplified procurements for rendering of additional (non-tariff) services, incl. conclusion of framework contracts.